Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2010 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	164,871			292,219	2,931	5,313	453,613	1,095	0	1,087,270
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	59,393	-502	25,217	3,993		16,928	10,901	4,933	55,339	99,55
Pentanes Plus		-502		958		741	3,964	1,286	2,108	10,12
Liquefied Petroleum Gases	51,750		25,217	3,035		16,187	6,937	3,647	53,231	89,430
Ethane/Ethylene	25,221		626	6		5,039	_	_	20,814	27,018
Propane/Propylene	16,816		17,545	2,332		7,070	_	2,795	26,828	35,183
Normal Butane/Butylene	4,423		7,107	508		4,264	2,003	851	4,920	20,45
Isobutane/Isobutylene			-61	189		-186	4,934	-	670	6,770
Other Liquids		26,433		42,834	3,154	2,276	63,692	3,753	2,700	252,670
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		26,434		324	3,097	-128	28,205	1,778	0	21,84
Hydrogen				_	4,678		4,678	_	0	
Oxygenates (excluding Fuel Ethanol)		1,472		_	225	-85	4	1,778	0	1,194
Renewable Fuels (including Fuel Ethanol)		24,962		74	-1,609	-47	23,474	_	0	20,613
Fuel Ethanol		24,962		36	-1,728	-9	23,279	_	0	19,682
Renewable Fuels Except Fuel Ethanol		_		38	119	-38	195	_	0	93
Other Hydrocarbons				250	-197	4	49	_	0	38
Unfinished Oils				18,339		3,120	12,519	_	2,700	89,43
Motor Gasoline Blend.Comp. (MGBC)		-1		24,171	56	-718	22,970	1,974	0	141,386
Reformulated		_		4,766	1,802	-257	6,825	0	0	47,029
Conventional		-1		19,405	-1,746	-461	16,145	1,974	0	94,357
Aviation Gasoline Blend. Comp				_	, — —	2	-2	_	0	10
Finished Petroleum Products		-9	533,725	36,186	1,672	426		61,883	509,265	364,855
Finished Motor Gasoline		-9	271,587	5,349	1,672	-3,730		9,238	273,090	78,156
Reformulated		_	93,465	_	848	408		487	93,419	2,083
Conventional		-9	178,122	5,349	823	-4,138		8,752	179,672	76,073
Finished Aviation Gasoline			445	6		-53			504	1,042
Kerosene-Type Jet Fuel			44,045	2,215		2,257		2,281	41,722	44,199
Kerosene			213	8		-77		70	228	2,28
Distillate Fuel Oil ⁵			124,552	6,016	0	-1,197		20,552	111,213	144,84
15 ppm sulfur and under ⁶			98,973	3,052	-184	-2,036		9,840	94,037	89,16
Greater than 15 ppm to 500 ppm sulfur ⁶			13,000	647	184	-861		8,883	5,809	12,93
Greater than 500 ppm sulfur			12,579	2,317		1,700		1,829	11,367	42,742
Residual Fuel Oil ⁷			17,798	14,220		2,901		11,780	17,337	43,489
Less than 0.31 percent sulfur			1,282	1,747		928		NA	NA	5,14
0.31 to 1.00 percent sulfur			2,382	2,530		24		NA NA	NA NA	11,586
Greater than 1.00 percent sulfur			14,134	9,943		1,949		NA	NA	26,760
Petrochemical Feedstocks			10,637	6,026		-91			16,754	2,64
Naphtha for Petro. Feed. Use			6,804	1,578		-175		_	8,557	1,656
Other Oils for Petro. Feed. Use			3,833	4,448		84		_	8,197	98
Special Naphthas			1,110	491		-22		1,274	349	1,198
Lubricants			5,012	721		-172		2,093	3,812	7,883
Waxes			271	153		33		167	224	430
Petroleum Coke			23,911	525		-754		13,594	11,596	8,609
Marketable			17,173	525		-754		13,594	4,858	8,60
Catalyst			6,738						6,738	
Asphalt and Road Oil			11,720	445		1,326		797	10,042	29,28
Still Gas			20,121			1,520			20,121	23,20
Miscellaneous Products			2,303	11		5		37	2,272	795
Total	224,264	25,922	558,942	375,232	7,756	24,943	528,206	71,663	567,304	1,804,364

^{-- =} Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.